



BP Exploration (Alaska) Inc.  
900 East Benson Boulevard  
P.O. Box 196612  
Anchorage, Alaska 99519-6612  
(907) 561-5111

May 2, 2016

Corri Feige, Director  
Division of Oil and Gas  
Department of Natural Resources  
550 West 7<sup>th</sup> Avenue, Suite 1100  
Anchorage, AK 99501-3560

Re: Prudhoe Bay Unit IPA Plan of Development  
Correction to Page 18 - 2016 Production Forecast

Dear Director Feige:

We have discovered an error in the 2016 production forecast numbers at the top of page 18 of the IPA POD submitted to the division on March 31, 2016. The sentence containing the production forecasts should have read (corrections noted in backline text):

The average annual IPA crude and condensate production rate for 2016 is expected to be between ~~137-176~~ 157-196 MB/D. The total NGL production for 2016 is expected to be between ~~29-37~~ 36-45 MB/D.

We respectfully request that the division make this correction in the POD. With this correction the information in the POD is consistent with the information shown in the slides used at our Annual Field Review on March 24<sup>th</sup>.

Please direct any questions to Derek Nottingham at 564-4012 or through email at [Derek.Nottingham@bp.com](mailto:Derek.Nottingham@bp.com).

Sincerely,

Scott Digert  
Manager of Reservoir Management  
Alaska Reservoir Development  
BP Exploration (Alaska) Inc.

cc: w/attachment: H. Jamieson, ExxonMobil Alaska Production Inc.  
E. Reinbold, CPAI  
P. Ayer, Chevron U.S.A. Inc.  
D. Roby, AOGCC  
S. Gould, BPXA

